





TREC trade in the European Green Power Market

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Conference

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TRECKIN project supported by the European Commission

Overview



- CEA in a nutshell
- The TRECKIN network
- European & MS RE policies
- The Dutch Case
- TREC systems in Europe
- Lessons learned



CEA in a nutshell



- Dutch consultancy with 25 years of experience in Energy Efficiency and Renewable Energy
- Based in Rotterdam and Arnhem
- 35 consultants
- Typical projects:
 - (Local) Climate Policy, TRECs,
 Environmental management, EPA
 - 80% domestic; 20% International (EU)

TRECKIN network



- Tradable Renewable Energy Certificates Knowledge & Information Network
- Consortium (5 parties) funded by the EU
- Contact points around the world
- Website, Newsletter, Dissemination &
 'Acceleration' events
- Guidance Packages and Case Studies
- www.TRECKIN.org



EU RE-related policy



- 1996: Electricity Directive (+amendments)
 - full, market opening in 2007, unbundling
- 2002: Directive on Buildings Energy Performance
- 2003: Directive on electricity disclosure:
 - deadline July 2004
- Emissions Trading starting in 2005



Specific EU RE policy



- 2001:State Aid Directive
 - Friendly for support to RES-E
- 2001: RES-directive
 - guaranteed grid access for RES-E
 - Guarantee of Origin in place in Oct. 2003
 - Indicative targets for 2010

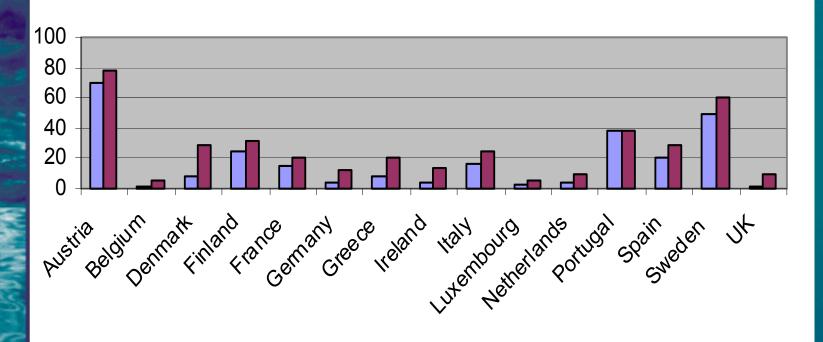


Targets EU-15



EU-15, from 14% in 1997 to 22% in 2010

■ 1997 RES-penetration ■ 2010 RES_E penetration

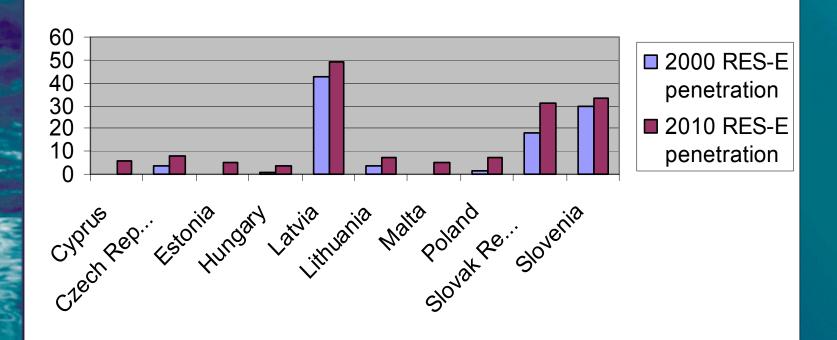




Targets EU-25



New Acceding countries from 5.6% in 2000 to 11% in 2010



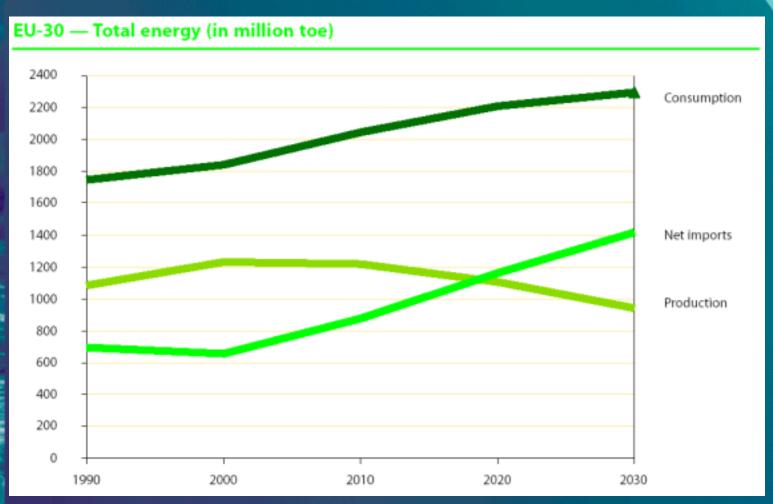
EU motives for RES-E CEA

- Reduce energy imports dependence
 - dependency threatens to grow from 50% to 70%
- Diversification
- Environmental concerns CO₂, but also SO₂ &NO_x
- Socio-economic concerns: creating local jobs
- Industry & technology policies
- Creating a home market
- 'Kyoto' not the only, but a major driver



Dependency...





Source: Greenpaper on security of supply. 2000



TRECKIN

THE ONE-STOP INFORMATION NETWORK
FOR TRADABLE RENEWARLE CERTIFICATES



Countries \ Schemes	Investment Subsidies	Feed-in	Quota Obligation	Tendering / Bidding	Fiscal or Financial	Green Pricing
Austria						
Belgium			2002-All			
Denmark			*2004-All			
Finland						
France						
Germany						
Greece						
Ireland						
Italy			2002-All			
Luxembourg						
Netherlands		MEP - 2003 REB				
Portugal						
Spain						
Sweden			2003-All			
UK			2002-All	Ended 2002		

Source: Green-x-project, 2003

Conclusions RE policy



• EU

- Policy focussed on R&D, implementation, demonstration, dissemination
- Direct EU market stimulation coming from the EC
- RES-E serves multiple policy goals
- Only "indicative" RES-E targets
- EU Harmonisation unlikely, and not before 2005
- Individual member states:
 - Different ambition levels
 - Great diversity in National RE-policies
 - Differing views on allowing cross border trade of RES-E or certificates
- No clear movement towards a Green Power Market, due to differing national interests and policies

The Dutch Tax exemption case



• Policy:

- energy tax on 'grey' electricity
- tax facilities on green (max. 8ct/kWh preference)
- 100% liberalisation of green market
- open to imports

Consequences:

- 2.2 million green customers (Oct 2003: 32%)
- New products, new (green) suppliers, aggressive marketing
- Large imports of green certificates (80%); mainly from existing plants
- Lack of new Dutch investments



'Repaired' Dutch Policy C F A

- Gradually disappearing tax exemption
- Feed in tariffs
 - fixed for first 10 years after realisation
 - 4.8 ct/kWh for wind onshore
 - 6.9 ct/kWh for wind offshore, solar, tidal etc.
 - 2.9 ct/kWh for waste and biomass
- Borders remain open
- Certificates used for feed in tariffs
- Consumer prices will be less competitive
- Imports will drop close to zero



European Green Power Market...

CEA

Does a real European Green Power Market exist or is it likely to develop?







Overview of current TREC systems



- UK: ROCS (quota obligation) & LECs (tax exemption)
- NL: green certificates (tax exemption & feed-in tariff)
- Germany: some imports for the voluntary markets.
- Sweden: Elcert. Feed in tariff, Quota obligation and fines.
- Switzerland & Finland: no national system, but large exporters of RECS-certificates
- Italy: green certificates for obligation
- Austria: voluntary market & disclosure
- Belgium: quota obligation
- Pan-European: RECS. Exchange platform for national TREC-schemes



Current X-border TREC trades in EU



- Specific isolated TREC flows:
 - Into the Netherlands (because of tax exemption)
 - Into Germany for the voluntary market
 - In and out of Austria for the voluntary market, influenced by full disclosure
- And, indeed: some lively domestic markets (Austria, Netherlands, UK)





Lessons (to be) learned CRA

- Level playing field absolutely necessary (but hard to reach across MSs, as long as the European Commission does not take action)
- Demand stimulation can create a lively and successful domestic market (Dutch case)
- Full disclosure stimulates domestic demand (Austrian case)



Conclusions



- A true European Green Power Market is still a long way: Regional Multinational RE markets likely to develop (Norway -Sweden Common RE Market)
- Implementation of the Guarantee of Origin will help (but not enough)
- The RECS initiative provides a working exchange platform for diverse TRECsystems



Thank you for your attention!



Some interesting resources:

On TREC systems:

- www.treckin.com
- www.recs.org

On RE policy (interactions):

- www.setrec.info
- www.green-x.at

On disclosure:

www.electricitylabels.com





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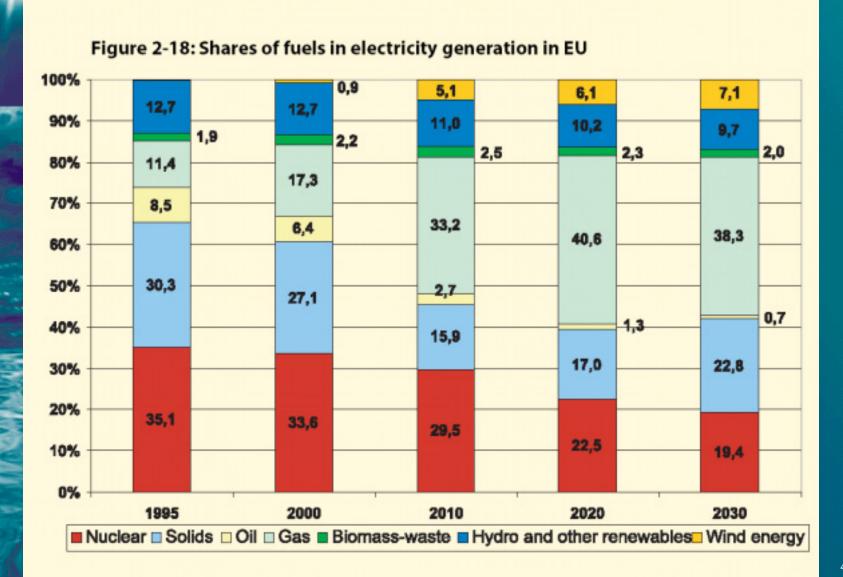
Some spare slides...





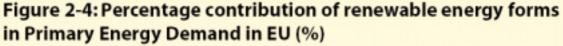
Will the targets be met? Primes-scenario study 2003

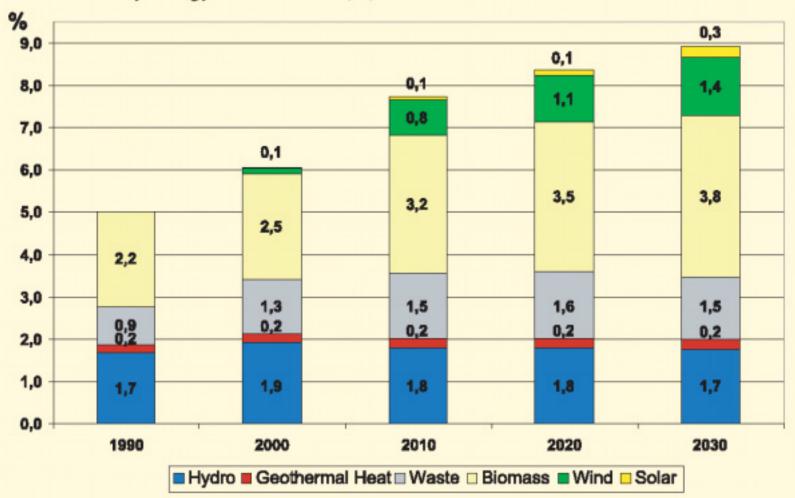




Will the targets be met? Primes-scenario study 2003







Dutch Green Power Customers (latest figure: 2.2. Million)



Dutch Green Certificates C F A



Participants in the system	Per 2-9-2003		
Number of grid connections (producers)	Netherland	s Total	1.054
		Biomass	74
		Hydro	11
		Solar	216
		Wind	753
	Abroad	Total	839
		Biomass	111
		Hydro	299
		Solar	0
		Wind	429



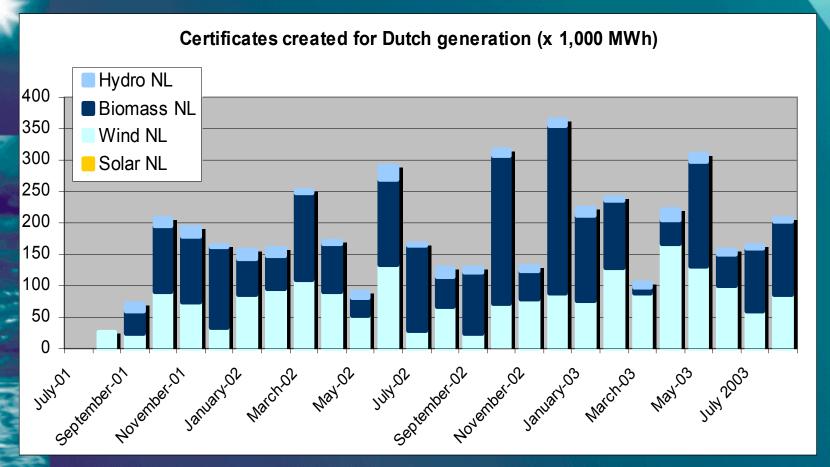
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18

Number of traders

Number of aggregators

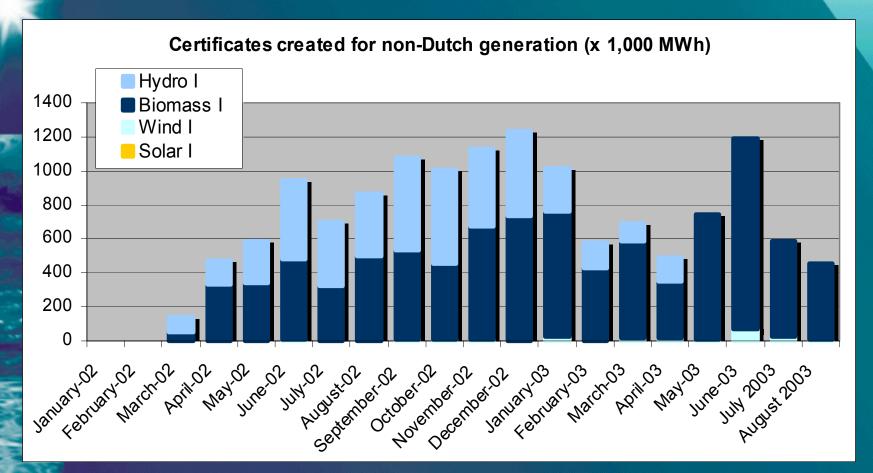




Source: CertiQ (Dutch Green Certificate Issuing Body)



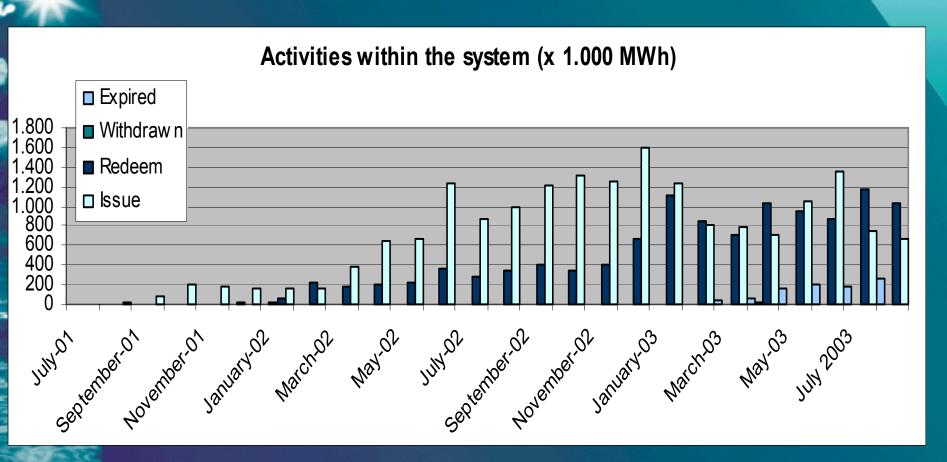




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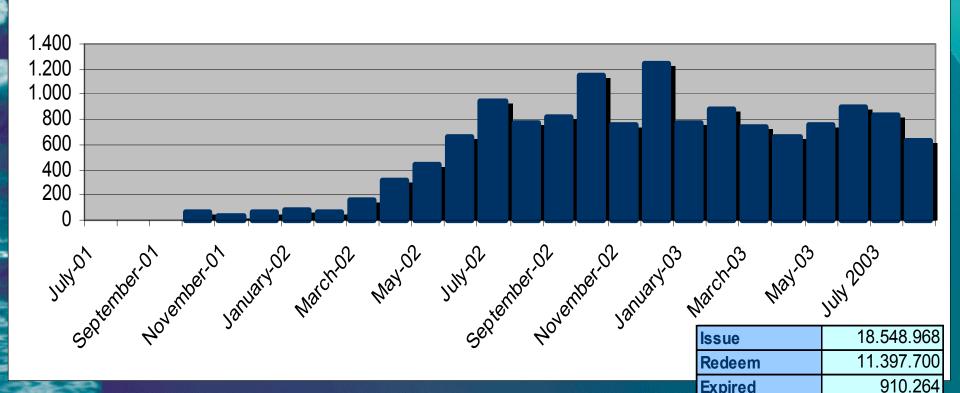


Expired

Valid

Withdrawn

Amount of transfers per month (x 1.000 MWh)



Source: CertiQ (Dutch Green Certificate Issuing Body)



57.409

6.183.595